

**NOTICE OF CONFIDENTIALITY RIGHTS. IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS; YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.**

PAID UP  
WITH 40/640 ACRES POOLING PROVISION

**PAID UP OIL, GAS AND MINERAL LEASE  
(No Surface Use)**

THIS AGREEMENT dated March 31, 2008, between **AIR DIAMOND LLC**, Lessor (whether one or more) whose address is 711 Carson Street, Carson City Nevada 89701, and **WYLD FIRE ENERGY INC.**, 1315 FM 1187 Mansfield, Texas 76063, Lessee.

1. Lessor in consideration of Ten and No/100 and Other Valuable Consideration Dollars (\$ 10.00 ) in hand paid, of the royalties herein provided and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively to Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas, sulphur, fissionable materials and all other minerals (whether or not similar to those mentioned), conducting exploration, geologic and geophysical tests and surveys, injecting gas, water and other fluids and air into subsurface strata, laying pipelines, establishing and utilizing facilities for the disposition of salt water, dredging and maintaining canals, building roads, bridges, tanks, telephone lines, power stations and other structures thereon, and on, over and across lands owned or claimed by Lessor adjacent and contiguous thereto necessary to Lessee in operations to produce, save, take care of, treat, transport and own said minerals, the following described land in Tarrant County, Texas, to-wit:

**Being 34.3 acres of land, more or less, described in that certain Warranty Deed dated May 31, 1948 from William F. Spaulding, Sr. and wife Pollie Ernest Spaulding to D. M. Rumph and wife, Effie G. Rumph, said deed recorded in Volume 2005, Page 396, Deed Records, Tarrant County, Texas, and being further described on the Exhibit "A", attached hereto and made a part hereof.**

This lease also covers and includes all land and interest in land owned or claimed by Lessor adjacent or contiguous to the land particularly described above, whether the same be in said survey or surveys or in adjacent surveys. For the purpose of calculating shut-in royalty payments and other payments computed in accordance therewith, said land is estimated to contain **30.00** acres, whether it contains more or less.

2. Without reference to the commencement, prosecution or cessation at any time of drilling or other development operations, and/or to the discovery, development or cessation at any time of production of oil, gas or other minerals, and without further payments than the royalties herein provided, and notwithstanding anything else herein contained to the contrary, this lease is a paid up lease and shall be for a term of **3 years** from this date (called "primary term") and as long thereafter as oil, gas or other mineral is produced from said land or lands with which said land is pooled hereunder or as long as this lease is continued in effect as otherwise provided herein.

3. The royalties to be paid by Lessee are: (a) on oil, 25% of that produced and saved from said land, the same to be delivered at the wells or to the credit of Lessor into the pipeline to which the wells may be connected; Lessee may from time to time purchase any royalty oil in its possession, paying the market price therefor prevailing for the field where produced on the date of purchase, and Lessee may sell any royalty oil in its possession and pay Lessor the price received by Lessee for such oil computed at the well; (b) on gas, including casinghead gas or other gaseous substance produced from said land and sold or used off the premises or for the extraction of gasoline or other product therefrom, the market value at the well of 25% of the gas so sold or used, provided that on gas sold by Lessee the market value shall not exceed the amount received by Lessee for such gas computed at the mouth of the well, and on gas sold at the well the royalty shall be 25% of the amount realized by Lessee from such sale; and (c) on fissionable materials and all other minerals mined and marketed, one-tenth either in kind or value at the well or mine, at Lessee's election, except that on sulphur mined or marketed, the royalty shall be Two Dollars (\$2.00) per long ton. If the price of any mineral or substance upon which royalty is payable hereunder is regulated by any governmental agency, the market value or market price of such mineral or substance for the purpose of computing royalty hereunder shall not be in excess of the price which Lessee may receive and retain. Lessee shall have free from royalty or other payment the use of water, other than water from Lessor's wells or tanks, and of oil, gas and coal produced from said land in all operations which Lessee may conduct hereunder, including water injection and secondary recovery operations, and the royalty on oil, gas and coal shall be computed after deducting any so used. If Lessee drills a well on land covered by this lease or on land pooled therewith, which well is capable of producing oil or gas but such well is not being produced and this lease is not being maintained otherwise as provided herein, this lease shall not terminate, whether it be during or after the primary term, (unless released by Lessee) and it shall nevertheless be considered that oil or gas is being produced from the land covered by this lease. When the lease is continued in force in this manner, Lessee shall pay or tender as royalty to the parties who at the time of such payment would be entitled to receive royalty hereunder if the well were producing, or deposit to their credit in Bank, at **UNITED STATES MAIL DIRECTLY TO ABOVE ADDRESS**,

or its successors, hereinafter a sum equal to \$1.00 per net mineral acre covered by this lease during the period which said well is situated on said land, or on land pooled therewith, and this lease is not otherwise maintained, or this lease is not released by Lessee as to the land on which or the horizon, zone or formation in which the well is completed. The first payment of such sum shall be made on or before the first day of the calendar month after expiration of ninety (90) days from the date the lease is not otherwise maintained for all accruals to such date, and thereafter on or before the first day of each third calendar month for all accruals to each such date. Lessee's failure to pay or tender or to properly or timely pay or tender such sum as royalty shall render Lessee liable for the amount due but it shall not operate to terminate this lease.

4. Lessee, at its option, is hereby given the right and power during or after the primary term while this lease is in effect to pool or combine the land covered by this lease, or any portion thereof, as to oil, gas and other minerals, or any of them with any other land covered by this lease, and/or any other land, lease or leases in the immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order properly to explore, or to develop and operate the leased premises in compliance with the spacing rules of the Railroad Commission of Texas, or other lawful authority, or when to do so would, in the judgment of Lessee promote the conservation of oil gas or other mineral in and under and that may be produced from the premises. Units pooled for oil hereunder shall not substantially exceed in area 40 acres each plus a tolerance of 10% thereof, and units pooled for gas hereunder shall not substantially exceed in area 640 acres each plus a tolerance of 10% thereof, provided that should governmental authority having jurisdiction prescribe or permit the creation of units larger than those specified, units thereafter created may conform substantially in size with those prescribed or permitted by governmental regulations. Lessee may pool or combine land covered by this lease or any portion thereof, as above provided as to oil in any one or more strata and as to gas in any one or more strata. Units formed by pooling as to any stratum or strata need not conform in size or area with units as to any other stratum or strata, and oil units need not conform as to area with gas units. Pooling in one or more instances shall not exhaust the rights of Lessee to pool this lease or portions thereof into other units. Lessee shall file for record in the appropriate records of the county in which the leased premises are situated an instrument describing and designating the pooled acreage as a pooled unit; the unit shall become effective as provided in said instrument, or if said instrument makes no such provision, it shall become effective upon the date it is filed for record. Each pooled unit shall be effective as to all parties hereto, their heirs, successors and assigns, irrespective of whether or not the unit is likewise effective as to all other owners of surface, mineral, royalty or other rights in land included in such unit. Lessee may at its election exercise its pooling option as to oil, gas and other minerals before or after commencing operations for or completing an oil or gas well or well or mine for other mineral on the leased premises, and the pooled unit may include, but is not required to include, land or leases upon which a well or mine capable of producing oil, gas or other mineral in paying quantities has theretofore been completed or upon which operations for drilling of a well or mine for oil, gas or other mineral have theretofore been commenced. Operations for drilling on, or production of oil, gas or other mineral from any part of a pooled unit which includes all or a portion of the land covered by this lease, regardless of whether such operations for drilling were commenced or such production was secured before or after the execution of this lease or the instrument designating the pooled unit, shall be considered as operations for drilling on or production of oil, gas or other mineral from land covered by this lease whether or not the well or wells or mine be located on land covered by this lease, and the entire acreage constituting such unit or units, as to oil, gas or other minerals, or any of them, as herein provided, shall be treated for all purposes except the payment of royalties on production from the pooled unit, as if the same were included in this lease; provided that if after creation of a pooled unit, a well or mine is drilled on the unit area, other than on the land covered hereby and included in the unit, which well is not classified as the type of well for which the unit was created (oil, gas or other mineral as the case may be), such well or mine shall be considered a dry hole for purposes of applying the additional drilling and reworking provisions of Paragraph 5 hereof. If an oil well on an oil unit, which includes all or a portion of the leased premises, is reclassified as a gas well, or if a gas well on a gas unit, which includes all or a portion of the leased premises is reclassified as an oil well, the date of such reclassification shall be considered as the date of cessation of production for purposes of applying the additional drilling and reworking and resumption provisions of Paragraph 5 hereof as to all leases any part of which are included in the unit other than the leased premises on which the well is located. For the purpose of computing royalties to which owners of royalties and payments out of production and each of them shall be entitled on production of oil, gas or other minerals from each pooled unit, there shall be allocated to the land covered by this lease and included in said unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) a pro rata portion of the oil, gas or other minerals produced from the unit after deducting that used for operations on the unit. Such allocation shall be on an acreage basis-that is, there shall be allocated to the acreage covered by this lease and included in the pooled unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) that pro rata portion of the oil, gas or other minerals produced from the pooled unit which the number of surface acres covered by this lease (or in each separate tract) and included in the unit bears to the total number of surface acres included in the pooled unit. As used in this paragraph, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises. Royalties hereunder shall be computed on the portion of such production, whether it be oil, gas or other minerals, so allocated to the land covered by this lease and included in the unit just as though such production were from such land. Production from an oil well will be considered

as production from the lease or oil pooled unit from which it is producing and not as production from a gas pooled unit; and production from a gas well will be considered as production from the lease or gas pooled unit from which it is producing and not from an oil pooled unit. Any pooled unit designated by Lessee in accordance with the terms hereof may be dissolved by Lessee by instrument filed for record in the appropriate records of the county in which the leased premises are situated at any time after completion of a dry hole or cessation of production on said unit.

5. If at the expiration of the primary term, oil, gas, or other mineral is not being produced on said land, or from land pooled therewith, but Lessee is then engaged in drilling or reworking operations thereon, or shall have completed a dry hole thereon within 90 days prior to the end of the primary term, or if oil, gas or other mineral shall have been discovered within 90 days prior to the end of the primary term and is not being produced for any cause, the lease shall remain in force so long as operations on said well or for drilling or reworking of any additional well are prosecuted with no cessation of more than 90 consecutive days, and if they result in the production of oil, gas or other mineral, so long thereafter as oil, gas, or other mineral is produced from said land, or from land pooled therewith. If, after the expiration of the primary term of this lease and after oil, gas, or other mineral is produced from said land, or from land pooled therewith, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations for drilling or reworking within 90 days after the cessation of such production, but shall remain in force and effect so long as such operations are prosecuted with no cessation of more than 90 consecutive days, and if they result in the production of oil, gas or other mineral, so long thereafter as oil, gas or other mineral is produced from said land, or from land pooled therewith. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and within 330 feet of and draining the leased premises, or land pooled therewith, Lessee agrees to drill such offset well or wells as a reasonably prudent operator would drill under the same or similar circumstances. Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

6. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When necessary for utilization of the surface for some intended use by Lessor and upon request of Lessor or when deemed necessary by Lessee for protection of the pipeline, Lessee will bury pipelines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent.

7. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns: but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee, including, but not limited to, the location and drilling of wells and the measurement of production; and no change or division in such ownership shall be binding on Lessee until forty-five (45) days after Lessee shall have been furnished by registered U.S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or a portion thereof who commits such breach. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all.

8. Breach by Lessee of any obligation hereunder shall not work a forfeiture or termination of this lease nor does cause a termination or reversion of the estate created hereby nor be ground for cancellation hereof in whole or in part. In the event Lessor considers that operations are not at any time being conducted in compliance with this lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof, and Lessee, if in default, shall have sixty (60) days after receipt of such notice in which to commence compliance with the obligations imposed by this lease. After discovery of oil, gas or other mineral in paying quantities on said premises, Lessee shall develop the acreage retained hereunder as a reasonable prudent operator but in discharging this obligation as to oil and gas it shall in no event be required to drill more than one well per forty (40) acres of the area retained hereunder plus a tolerance of 10% thereof and capable of producing oil in paying quantities and one well per 640 acres plus a tolerance of 10% of 640 acres of the area retained hereunder and capable of producing gas in paying quantities.

9. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee at its option may discharge any tax, mortgage or other lien upon said land, either in whole or in part, and if Lessee does so, it shall be subrogated to such lien with right to enforce same and apply royalties accruing hereunder toward satisfying same. When required by the state, federal or other law, Lessee may withhold taxes with respect to royalty and other payments hereunder and remit the amounts withheld to the applicable taxing authority for the credit of Lessor. Without impairment of Lessee's rights under the warranty in event of failure of title, if Lessor owns an interest in the oil, gas or other minerals on, in or under said land less than the entire fee simple estate, whether or not this lease purports to cover the whole or a fractional interest the royalties, shut in royalties to be paid Lessor shall be reduced in the proportion that his interest bears to the whole and undivided fee and in accordance with the nature of the estate of which Lessor is seized. Should any one or more of the parties named above as Lessor fail to execute this lease, it shall nevertheless be binding upon the party or parties executing same.

10. Should Lessee be prevented from complying with any express or implied covenant of this

lease, it shall nevertheless be binding upon the party or parties executing same.

10. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or on land pooled therewith or from producing oil, gas or other mineral therefrom or from land pooled therewith by reason of scarcity or of inability to obtain or to use equipment or material, or by operation of force majeure, any federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil, gas or other mineral from the leased premises or land pooled therewith, and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

11. Each singular pronoun herein shall include the plural whenever applicable.

12. In the event that Lessor, during the primary term of this lease, receives a bona fide offer which Lessor is willing to accept from any party offering to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with the lease becoming effective upon expiration of this lease, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of fifteen days after receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein, covered by the offer at the price and according to the terms and conditions specified in the offer.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

LESSOR:

AIR DIAMOND, LLC

By: \_\_\_\_\_

Name: Don Nash

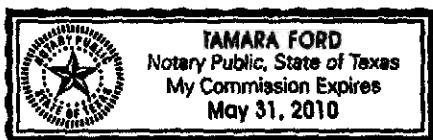
Title: Member

STATE OF TEXAS

COUNTY OF Lamar

This instrument was acknowledged before me on this 31 day of March, 2008

Tamara Ford



WYLD FIRE ENERGY  
1313 FM 1187 SUITE 111  
MANWFIELD, TX 76063

## **EXHIBIT "A"**

THIS EXHIBIT IS ATTACHED HERETO AND MADE A PART HEREOF THAT CERTAIN OIL AND GAS LEASE DATED MARCH 31, 2008 BETWEEN, AIR DIAMOND, LLC, LESSOR(S) AND WYLD FIRE ENERGY, LESSEE. COVERING THE 34.3 ACRES IS INTENDED TO BE LEASED BY LESSOR TO LESSEE AND IS DESCRIBED AS FOLLOWS:

3.21 ACRES OF LAND, MORE OR LESS, OUT OF THE DAVID RUSSELL SURVEY, ABSTRACT 1323, AN ADDITION TO THE CITY OF ARLINGTON, TEXAS, BEING MORE PARTICULARLY DESCRIBED BY METES AND BOUNDS, IN THE CERTAIN DEED RECORDED IN VOLUME 3194, PAGE 480, OF THE DEED RECORDS OF TARRANT COUNTY, TEXAS.

3.24 ACRES OF LAND, MORE OR LESS, OUT OF THE DAVID RUSSELL SURVEY, ABSTRACT 1323, AN ADDITION TO THE CITY OF ARLINGTON, TEXAS, BEING MORE PARTICULARLY DESCRIBED BY METES AND BOUNDS, IN THAT CERTAIN DEED RECORDED IN VOLUME 3226, PAGE 498, OF THE DEED RECORDS OF TARRANT COUNTY, TEXAS.

3.23 ACRES OF LAND, MORE OR LESS, OUT OF THE DAVID RUSSELL SURVEY, ABSTRACT 1323, AN ADDITION TO THE CITY OF ARLINGTON, TEXAS, BEING MORE PARTICULARLY DESCRIBED BY METES AND BOUNDS, IN THAT CERTAIN DEED RECORDED IN VOLUME 4119, PAGE 148, OF THE DEED RECORDS OF TARRANT COUNTY, TEXAS.

ONE (1.0) ACRES OF LAND, MORE OR LESS, OUT OF THE DAVID RUSSELL SURVEY, ABSTRACT 1323, AN ADDITION TO THE CITY OF ARLINGTON, TEXAS, BEING MORE PARTICULARLY DESCRIBED BY METES AND BOUNDS, IN THAT CERTAIN DEED RECORDED IN VOLUME 3448, PAGE 593, OF THE DEED RECORDS OF TARRANT COUNTY, TEXAS.

3.0 ACRES OF LAND, MORE OR LESS, OUT OF THE DAVID RUSSELL SURVEY, ABSTRACT 1323, AN ADDITION TO THE CITY OF ARLINGTON, TEXAS, BEING MORE PARTICULARLY DESCRIBED BY METES AND BOUNDS, IN THAT CERTAIN DEED RECORDED IN VOLUME 4032, PAGE 624, OF THE DEED RECORDS OF TARRANT COUNTY, TEXAS.

3.2 ACRES OF LAND, MORE OR LESS, OUT OF THE DAVID RUSSELL SURVEY, ABSTRACT 1323, AN ADDITION TO THE CITY OF ARLINGTON, TEXAS, BEING MORE PARTICULARLY DESCRIBED BY METES AND BOUNDS, IN THE CERTAIN DEED RECORDED IN VOLUME 3081, PAGE 112, OF THE DEED RECORDS OF TARRANT COUNTY, TEXAS.

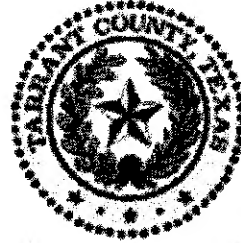
3.2 ACRES OF LAND, MORE OR LESS, OUT OF THE DAVID RUSSELL SURVEY, ABSTRACT 1323, AN ADDITION TO THE CITY OF ARLINGTON, TEXAS, BEING MORE PARTICULARLY DESCRIBED BY METES AND BOUNDS, IN THAT CERTAIN DEED RECORDED IN VOLUME 3089, PAGE 326, OF THE DEED RECORDS OF TARRANT COUNTY, TEXAS.

3.2 ACRES OF LAND, MORE OR LESS, OUT OF THE DAVID RUSSELL SURVEY, ABSTRACT 1323, AN ADDITION TO THE CITY OF ARLINGTON, TEXAS, BEING MORE PARTICULARLY DESCRIBED BY METES AND BOUNDS, IN THAT CERTAIN DEED RECORDED IN VOLUME 3090, PAGE 351, OF THE DEED RECORDS OF TARRANT COUNTY, TEXAS.

ONE (1.0) ACRES OF LAND, MORE OR LESS, OUT OF THE DAVID RUSSELL SURVEY, ABSTRACT 1323, AN ADDITION TO THE CITY OF ARLINGTON, TEXAS, BEING MORE PARTICULARLY DESCRIBED BY METES AND BOUNDS, IN THAT CERTAIN DEED RECORDED IN VOLUME 3100, PAGE 526, OF THE DEED RECORDS OF TARRANT COUNTY, TEXAS.

3.24 ACRES OF LAND, MORE OR LESS, OUT OF THE DAVID RUSSELL SURVEY, ABSTRACT 1323, AN ADDITION TO THE CITY OF ARLINGTON, TEXAS, BEING MORE PARTICULARLY DESCRIBED BY METES AND BOUNDS, IN THAT CERTAIN DEED RECORDED IN VOLUME 3179, PAGE 50, OF THE DEED RECORDS OF TARRANT COUNTY, TEXAS.

3.212 ACRES OF LAND, MORE OR LESS, OUT OF THE DAVID RUSSELL SURVEY, ABSTRACT 1323, AN ADDITION TO THE CITY OF ARLINGTON, TEXAS, BEING MORE PARTICULARLY DESCRIBED BY METES AND BOUNDS, IN THAT CERTAIN DEED RECORDED IN VOLUME 4121, PAGE 184, OF THE DEED RECORDS OF TARRANT COUNTY, TEXAS.



WYLD FIRE ENERGY  
1315 FM 1187 STE 111

MANSFIELD TX 76063

Submitter: WYLD FIRE ENERGY INC

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SUZANNE HENDERSON  
TARRANT COUNTY CLERK  
TARRANT COUNTY COURTHOUSE  
100 WEST WEATHERFORD  
FORT WORTH, TX 76196-0401

**DO NOT DESTROY**  
**WARNING - THIS IS PART OF THE OFFICIAL RECORD.**

Filed For Registration: 12/22/2008 12:15 PM  
Instrument #: D208462848  
LSE 6 PGS \$32.00

By: \_\_\_\_\_



**D208462848**

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE  
OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR  
RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

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